

Demand response refers to balancing the demand on power grids by encouraging customers to shift electricity demand to times when electricity is more plentiful or other demand is lower, typically through prices or monetary incentives.

Year	Season	Start Date	End Date	ERS Type	Auction Status	Potential Revenue (\$)	Actual Revenue (\$)	Yearly Revenue
2023	SUMMER	6/1/2023	9/30/2023	LAMAR_ISD_AG	AWARDED	\$52,300.70		
2023	SPRING	4/1/2023	5/31/2023	LAMAR_ISD_AGGR	AWARDED	\$3,367.35		
2022	WINTER	12/1/2022	3/31/2023	LAMAR_ISD_AGGR	AWARDED	\$2,944.43		\$37,381.85
2022	FALL	10/1/2022	11/30/2022	LAMAR_ISD_AGGR	AWARDED	\$1,819.64	\$1,802.29	
2022	SUMMER	6/1/2022	9/30/2022	LAMAR_ISD_AGGR	AWARDED	\$35,140.54	\$35,128.35	
2022	SPRING	4/1/2022	5/31/2022	LAMAR_ISD_AGGR	AWARDED	\$1,451.21	\$1,451.21	
2021	WINTER	12/1/2021	3/31/2022	LAMAR_ISD_AGGR	AWARDED	\$1,853.56	\$1,853.56	
2021	FALL	10/1/2021	11/30/2021	LAMAR_ISD_AGGR	AWARDED	\$2,647.12	\$2,647.12	\$31,102.36
2021	SUMMER	6/1/2021	9/30/2021	LAMAR_ISD_AGGR	AWARDED	\$26,472.83	\$26,472.83	
2021	SPRING	2/1/2021	5/31/2021	LAMAR_ISD_AGGR	AWARDED	\$130.82	\$128.85	
2020	WINTER	10/1/2020	1/31/2021	LAMAR_ISD_AGGR	AWARDED	\$5,148.56	\$5,088.17	
2020	SUMMER	6/1/2020	9/30/2020	LAMAR_ISD_AGGR	AWARDED	\$31,205.59	\$30,980.39	\$43,922.95
2020	SPRING	2/1/2020	5/31/2020	LAMAR_ISD_AGGR	AWARDED	\$7,924.59	\$7,854.39	
2019	WINTER	10/1/2019	1/31/2020	LAMAR_ISD_AGGR	AWARDED	\$8,202.82	\$8,164.37	
2019	SUMMER	6/1/2019	9/30/2019	LAMAR_ISD_AGGR	AWARDED	\$31,324.86	\$24,943.99	\$34,160.70
2019	SPRING	2/1/2019	5/31/2019	LAMAR_ISD_AG	SUBMITTED			
2019	SPRING	2/1/2019	5/31/2019	LAMAR_ISD_AGGR	AWARDED	\$4,761.75	\$1,052.35	
2018	WINTER	10/1/2018	1/31/2019	LAMAR_ISD_AG	AWARDED	\$2,830.71	\$2,830.71	\$8,723.07
2018	SUMMER	6/1/2018	9/30/2018	LAMAR_ISD_AG	AWARDED	\$3,472.56	\$3,472.56	
2018	SPRING	2/1/2018	5/31/2018	LAMAR_ISD_AG	AWARDED	\$2,419.89	\$2,419.80	